



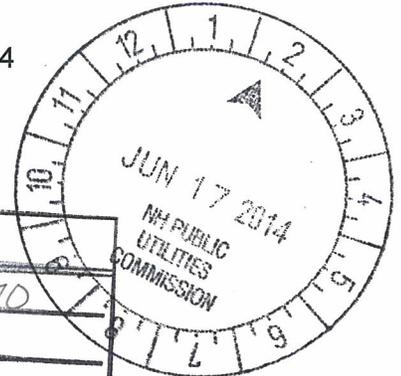
DE 14-170

June 17, 2014

VIA HAND-DELIVERY and ELECTRONIC FILING

Debra A. Howland, Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

ORIGINAL	
N.H.P.U.C. Case No.	DE 14-170
Exhibit No.	#1
Witness	Faneuil
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RE: Unitil Energy Systems, Inc.
Annual Stranded Cost Recovery and External Delivery Charge
Reconciliation and Rate Filing
Docket No. DE 14-

Dear Director Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed please find an original and six (6) copies of UES's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate filing. In support of the tariff changes requested, the filing includes the direct testimonies and schedules of Linda S. McNamara and Todd M. Bohan.

Proposed Tariff Changes

UES is proposing the following tariffs for effect August 1, 2014:

- Twentieth Revised Page 4 and 5, Summary of Delivery Service Rates
- Twenty-Ninth Revised Page 6, Summary of Low-Income Electric Assistance Program Discounts
- Eleventh Revised Page 65, Calculation of the Stranded Cost Charge
- Fifth Revised Page 66, External Delivery Charge, Schedule EDC
- Twelfth Revised Page 67, Calculation of the External Delivery Charge

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The proposed rates listed in the filed tariffs and supported by the enclosed testimony and schedules are summarized in the table below.

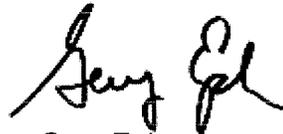
<u>Class</u>	<u>Stranded Cost Charge</u>	<u>External Delivery Charge</u>
Residential	\$0.00018/kWh	\$0.01854/kWh
General Service G2 (kWh rates)	\$0.00018/kWh	\$0.01854/kWh
General Service G2	\$0.04/kWh and \$0.00004/kWh	\$0.01854/kWh
Large General Service	\$0.05/kVA and \$0.00005/kWh	\$0.01854/kWh
Outdoor Lighting	\$0.00018/kWh	\$0.01854/kWh

For customers taking Default Service, the average class bill impacts as a result of these proposed rates are an approximate 1.0 percent decrease for the residential class, 1.1 percent decrease for the general service classes, 1.5 percent decrease for the large general service class, and 0.5 percent decrease for the Outdoor lighting class.

Please note that, in this filing, and pursuant to N.H. Code Admin. Pro. Puc 203.02(o), UES has included a proposed methodology for calculating the net effect of net metering on its distribution revenues in the prior calendar year, and is further proposing to include in its EDC the lost distribution revenue of approximately \$19,000 calculated according to this methodology. Please see Schedule TMB-6, attached to Exhibit TMB-1.

If you should have any questions or comments concerning this filing, please do not hesitate to contact our office. Thank you for your consideration of this matter.

Sincerely,



Gary Epler
Attorney for
Unitil Energy Systems, Inc.

Enclosures

cc: Suzanne Amidon, Staff Counsel
Susan Chamberlin, Consumer Advocate

Unitil Energy Systems, Inc
Annual Reconciliation and Rate Filing
June 17, 2014

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Schedule LSM-4:	Bill Impacts

Exhibit TMB-1: Testimony of Todd M. Bohan

Schedule TMB-1:	Stranded Cost Charge Costs
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Schedule TMB-3:	Contract Release Payments and Administrative Service Charges
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